

Interim Condensed Consolidated Financial Statements (unaudited)

Three months ended March 31, 2021

# Interim condensed consolidated financial statements (unaudited)

# Three months ended March 31, 2021

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# Report on Review of Interim Financial Information

To the Shareholders and Board of Directors of Rosneft Oil Company

#### Introduction

We have reviewed the accompanying interim condensed consolidated financial statements of Rosneft Oil Company and its subsidiaries (hereinafter collectively referred to as the "Company"), which comprise the interim consolidated balance sheet as at 31 March 2021, the interim consolidated statement of profit or loss, interim consolidated statement of comprehensive income, interim consolidated statement of changes in equity and interim consolidated statement of cash flows for the three-month period then ended and notes to interim condensed consolidated financial statements (interim financial information).

Management of the Company is responsible for the preparation and presentation of this interim financial information in accordance with IAS 34, *Interim Financial Reporting*. Our responsibility is to express a conclusion on this interim financial information based on our review.

#### Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, Review of Interim Financial Information Performed by the Independent Auditor of the Entity. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



#### Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information is not prepared, in all material respects, in accordance with IAS 34, Interim Financial Reporting.

D.E. Lobachev Partner

Ernst & Young LLC

14 May 2021

#### Details of the entity

Name: Rosneft Oil Company

Record made in the State Register of Legal Entities on 12 August 2002, State Registration Number 1027700043502.

Address: Russia 115035, Moscow, Sofiyskaya embankment, 26/1.

#### Details of the auditor

Name: Ernst & Young LLC

Record made in the State Register of Legal Entities on 5 December 2002, State Registration Number 1027739707203. Address: Russia 115035, Moscow, Sadovnicheskaya naberezhnaya, 77, building 1.

Ernst & Young LLC is a member of Self-regulatory organization of auditors Association "Sodruzhestvo".

Ernst & Young LLC is included in the control copy of the register of auditors and audit organizations, main registration number 12006020327.

# Interim consolidated balance sheet

(in billions of Russian rubles)

	Notes	March 31, 2021 (unaudited)	December 31, 2020
ASSETS			
Current assets		< 4.4	007
Cash and cash equivalents Restricted cash	9 9	644 14	806 17
Other short-term financial assets	10	783	817
Accounts receivable	11	584	468
Bank loans granted	•••	147	131
Inventories	12	432	361
Prepayments and other current assets	13	411	322
Total current assets		3,015	2,922
Non-current assets			
Property, plant and equipment	14	10,369	10,401
Right-of-use assets		158	155
Intangible assets	1.6	78	80
Other long-term financial assets	15	263 871	275 846
Investments in associates and joint ventures Bank loans granted		374	363
Deferred tax assets		58	54
Goodwill		82	82
Other non-current non-financial assets	16	191	172
Total non-current assets		12,444	12,428
Total assets	_	15,459	15,350
LIABILITIES AND EQUITY	•	10,105	
Current liabilities	17	1.522	1.546
Accounts payable and accrued liabilities  Loans and borrowings and other financial liabilities	18	1,533 616	1,546 798
Income tax liabilities	10	15	14
Other tax liabilities	19	509	301
Provisions	20	65	68
Prepayment on long-term oil and petroleum products supply agreements	21	381	357
Other current liabilities		7	8
Total current liabilities	_	3,126	3,092
Non-current liabilities			
Loans and borrowings and other financial liabilities	18	3,888	3,810
Deferred tax liabilities		1,043	1,072
Provisions	20	398	437
Prepayment on long-term oil and petroleum products supply agreements Other non-current liabilities	21	1,294	1,401
Total non-current liabilities	-	51	51
	-	6,674	6,771
Equity			•
Share capital		(350)	(250)
Treasury shares		(370)	(370)
Additional paid-in capital  Reserve for foreign exchange differences on translation of foreign operations		1,099 (64)	1,100 (66)
Other funds and reserves		34	34
Retained earnings		4,156	4,007
Rosneft shareholders' equity	-	4,856	4,706
Non-controlling interests		803	781
Total equity	_	5,659	5,487
Total liabilities and equity	-	15,459	15,350
Chief Executive OfficerI.I. Sec	hin	Ma	y <u>14</u> , 2021

The accompanying notes to the interim condensed consolidated financial statements are an integral part of these statements. 5

# Interim consolidated statement of profit or loss

(in billions of Russian rubles, except earnings per share data, and share amounts)

	Notes	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited, restated)
Revenues and equity share in profits of associates	-		· · · · · · · · · · · · · · · · · · ·
and joint ventures Oil, gas, petroleum products and petrochemicals sales Support services and other revenues Equity share in profits of associates and joint ventures	4	1,696 27 14	1,725 22 11
Total revenues and equity share in profits of associates and joint ventures	-	1,737	1,758
Costs and expenses Production and operating expenses Cost of purchased oil, gas, petroleum products,		111	202
goods for retail and refining costs		291	273
General and administrative expenses		40	29
Transportation costs and other commercial expenses		151	215
Exploration expenses		1 155	2 176
Depreciation, depletion and amortization Taxes other than income tax	5	155 667	633
Export customs duty	6	78	127
Total costs and expenses	_	1,494	1,657
Operating income	<del>-</del>	243	101
Finance income		28	24
Finance expenses	7	(58)	(80)
Other income	8	5	2
Other expenses	8	(15)	(46)
Foreign exchange differences	_	5	(177)
Income/(loss) before income tax		208	(176)
Income tax (expense)/benefit	5	(40)	33
Net income/(loss)	=	168	(143)
Net income/(loss) attributable to: - Rosneft shareholders - non-controlling interests		149 19	(156) 13
Net income/(loss) attributable to Rosneft per common share (in RUB) – basic and diluted		15.68	(14.72)
Weighted average number of shares outstanding (millions)		9,500	10,598

# Interim consolidated statement of comprehensive income

(in billions of Russian rubles)

	Notes	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Net income/(loss)	_	168	(143)
Other comprehensive income/(loss) – to be reclassified to profit or loss in subsequent periods			
Foreign exchange differences on translation of foreign operations Loss from changes in fair value of debt financial assets at fair value		2	147
through other comprehensive income		(2)	(4)
Equity share in other comprehensive loss of associates  Income tax related to other comprehensive loss – to be reclassified to profit or loss in subsequent periods		_ _	(5)
Total other comprehensive income – to be reclassified to profit or loss in subsequent periods, net of tax	_	_	140
Other comprehensive income/(loss) – not to be reclassified to profit or loss in subsequent periods			
Income/(loss) from changes in fair value of equity financial assets at fair value through other comprehensive income	-	2	(2)
Total comprehensive income/(loss) – not to be reclassified to profit or loss in subsequent periods, net of tax	<del>-</del>	2	(2)
Total comprehensive income/(loss), net of tax	=	170	(5)
Total comprehensive income/(loss), net of tax, attributable to: - Rosneft shareholders - non-controlling interests		151 19	(18) 13

# Interim consolidated statement of changes in equity

(in billions of Russian rubles, except share amounts)

	Number of shares (millions)	Share capital	Treasury shares	Additional paid-in capital	Reserve for foreign exchange differences on translation of foreign operations	Other funds and reserves	Retained earnings	Rosneft share- holders' equity	Non- controlling interests	Total equity
Balance at January 1, 2020	10,598	11		635	(185)	31	4,032	4,514	635	5,149
Net (loss)/income Other comprehensive income/(loss) Total comprehensive income/(loss)	_ 	- - -	- - -	- - -	_ 147 147	(9) (9)	(156) - (156)	(156) 138 (18)	13  13	(143) 138 (5)
Dividends declared Acquisition of treasury shares (Note 22) Change of interest in subsidiaries Other movements	(9) - -	- - -	(3) - -	- - -	- - - -	- - - -	- - - -	- (3) - -	(8) - (1) 2	(8) (3) (1) 2
Balance at March 31, 2020 (unaudited)	10,589	1	(3)	635	(38)	22	3,876	4,493	641	5,134
Balance at January 1, 2021	9,500	1	(370)	1,100	(66)	34	4,007	4,706	781	5,487
Net income Other comprehensive income Total comprehensive income		_ 	_ 	- - -		_ 	149 	149 2 151	19 	168 2 170
Disposal of subsidiaries Other movements		- -		- (1)	_ _			- (1)	1 2	1 1
Balance at March 31, 2021 (unaudited)	9,500	1	(370)	1,099	(64)	34	4,156	4,856	803	5,659

# Interim consolidated statement of cash flows

(in billions of Russian rubles)

	Notes	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Operating activities Net income/(loss)		168	(143)
Adjustments to reconcile net income to net cash provided by operating activities			
Depreciation, depletion and amortization		155	176
Loss on disposal of non-current assets		_	1
Offset of prepayments received on oil and petroleum products long term supply agreements	21	(83)	(79)
Offset of prepayments made under oil and petroleum products long	21	. ,	
term supply agreements		2	9
Foreign exchange loss/(gain) on non-operating activities		(12)	283
Offset of other financial liabilities		(39)	(47)
Equity share in profits of associates and joint ventures		(14)	(11)
Changes in provisions for financial assets Loss from changes in provisions and impairment of assets		2 2	(6) 46
Income from disposal of subsidiaries		(2)	40
Finance expenses	7	58	80
Finance income	,	(28)	(24)
Income tax (income)/expense	5	40	(33)
Changes in operating assets and liabilities			
(Increase)/decrease in accounts receivable, gross		(112)	27
(Increase)/decrease in inventories		(68)	49
Decrease in restricted cash		3	1
(Increase)/decrease in prepayments and other current assets		(30)	18
Increase in long-term prepayments made on oil and petroleum products supply agreements		(24)	_
Increase/(decrease) in accounts payable and accrued liabilities		35	(16)
Increase/(decrease) increase in other tax liabilities		207	(56)
Increase in other current reserves		_	2
Decrease in other current liabilities		_	(1)
(Decrease)/increase in other non-current liabilities		(3)	6
Interest paid on long-term prepayment received under oil and		4)	(2)
petroleum products supply agreements		(1)	(3)
Net increase in operating assets of subsidiary banks		(26)	(31) 129
Net (decrease)/increase in operating liabilities of subsidiary banks	-	(27)	129
Net cash provided by operating activities before income tax and interest		203	377
Income tax payments		(59)	(56)
Interest received		16	19
Dividends received			1
Net cash provided by operating activities	_	160	341

# Interim consolidated statement of cash flows (continued)

(in billions of Russian rubles)

	Notes	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Investing activities		,	
Capital expenditures		(225)	(185)
Acquisition of licenses and auction fee payments		(7)	(1)
Acquisition of short-term financial assets		(9)	(6)
Proceeds from sale of short-term financial assets		75	4
Acquisition of long-term assets		_	(3)
Proceeds from sale of long-term financial assets		_	1
Proceeds from sale of property, plant and equipment		1	4
Net cash used in investing activities		(165)	(186)
Financing activities			
Proceeds from short-term loans and borrowings		33	275
Repayment of short-term loans and borrowings		(118)	(289)
Proceeds from long-term loans and borrowings		86	242
Repayment of long-term loans and borrowings		(104)	(331)
Proceeds from other financial liabilities			54
Repayment of other financial liabilities		(7)	(7)
Interest paid		(60)	(66)
Other financing received		2	1
Treasury shares acquired		_	(2)
Dividends paid to non-controlling shareholders		_	(8)
Net cash used in financing activities		(168)	(131)
Net (decrease)/increase in cash and cash equivalents		(173)	24
Cash and cash equivalents at beginning of period	9	806	228
Effect of foreign exchange on cash and cash equivalents	-	11	13
Cash and cash equivalents at end of period	9	644	265

Notes to the interim condensed consolidated financial statements (unaudited)

# Three months ended March 31, 2021

(all amounts in tables are in billions of Russian rubles, except as noted otherwise)

#### 1. General

Public Joint Stock Company ("PJSC") Rosneft Oil Company ("Rosneft") and its subsidiaries (collectively, the "Company") are principally engaged in exploration, development, production and sale of crude oil and gas and refining, transportation and sale of petroleum products in the Russian Federation and on international markets.

## 2. Basis of preparation

These interim condensed consolidated financial statements have been prepared in accordance with International Accounting Standard ("IAS") 34 *Interim Financial Reporting*. The interim condensed consolidated financial statements should be read in conjunction with the Company's annual consolidated financial statements for 2020 prepared in accordance with International Financial Reporting Standards ("IFRS").

These interim condensed consolidated financial statements are unaudited and do not include all the information and disclosures required in the annual IFRS financial statements. The Company omitted disclosures which would substantially duplicate the information contained in its 2020 audited consolidated financial statements, such as accounting policies and details of accounts which have not changed significantly in amount or composition. Additionally, the Company has provided disclosures where significant events have occurred subsequently to the issuance of its 2020 audited consolidated financial statements. Management believes that the disclosures in these interim condensed consolidated financial statements are adequate to ensure that the presented information is not misleading if these interim condensed consolidated financial statements are read in conjunction with the Company's 2020 audited consolidated financial statements and the notes related thereto. In the opinion of management, the financial statements reflect all adjustments necessary to present fairly the Company's financial position, results of operations, statements of changes in equity and cash flows for the interim reporting periods.

The Company maintains its books and records and prepares financial statements in accordance with accounting and taxation principles and practices mandated by legislation of the relevant jurisdictions. The accompanying IFRS interim condensed consolidated financial statements were derived from the Company's statutory books and records.

The Company's interim condensed consolidated financial statements are presented in billions of Russian rubles ("RUB"), unless otherwise indicated.

The interim condensed consolidated financial statements for the three months ended March 31, 2021 were approved and authorized for issue by the Chief Executive Officer of the Company on May 14, 2021.

#### 3. Changes in accounting policies and comparative amounts

The accounting policies adopted are consistent with those of the previous financial year except for the adoption of amendments to existing standards effective as of January 1, 2021:

• Amendments to IFRS 7 Financial instruments: Disclosures, IFRS 9 Financial instruments, as well as IFRS 4 Insurance contracts and IFRS 16 Leases named Interest Rate Benchmark Reform — Phase II. The amendments provide certain temporary reliefs which address the financial reporting effects related to the transfer to the risk-free interest rate. The amendments did not have a material impact on the consolidated financial statements.

Notes to the interim condensed consolidated financial statements (unaudited) (continued)

## 3. Changes in accounting policies and comparative amounts (continued)

Sales of oil, gas, petroleum products and petrochemicals and the Cost of purchased oil, gas, petroleum products, goods for retail and refining costs in the first quarter of 2020 in the part of trading operations were reduced (netted) by RUB 7 billion based on the criteria in IFRS 15 *Revenue from contracts with customers*.

## 4. Segment information

The Company determines its operating segments based on the nature of their operations. The performance of these operating segments is assessed by management on a regular basis. The Exploration and production segment is engaged in field exploration and the production of crude oil and natural gas. The Refining and distribution segment is engaged in processing crude oil and other hydrocarbons into petroleum products, as well as in the purchase, sale and transportation of crude oil and petroleum products. Corporate and other unallocated activities are not part of any operating segment and include corporate activity, activities involved in field development, the maintenance of infrastructure and the functioning of the first two segments, as well as banking and finance services, and other activities. Substantially all of the Company's operations and assets are located in the Russian Federation.

Segment performance is evaluated based on both revenues and operating income, which are measured on the same basis as in the consolidated financial statements, but with intersegment transactions revalued at market prices.

The performance of the operating segments for the three months ended March 31, 2021 (unaudited) is shown below:

	Exploration and production	Refining and distribution	Corporate and other unallocated activities	Adjustments	Consolidated
Total revenues and equity share in profits of associates and joint ventures	1,138	1,749	47	(1,197)	1,737
Including: equity share in profits of associates and joint ventures	9	5		(1,177)	1,737
Costs and expenses Costs and expenses other than depreciation, depletion and amortization	718	1,748	70	(1,197)	1,339
Depreciation, depletion and amortization	125	27	3		155
Total costs and expenses	843	1,775	73	(1,197)	1,494
Operating income	295	(26)	(26)		243
Finance income Finance expenses		- -	28 (58)	_ _	28 (58)
<b>Total finance expenses</b>		_	(30)	_	(30)
Other income	_	-	5 (15)	-	5
Other expenses Foreign exchange differences	_	_	(15) 5	_	(15) 5
Income/(loss) before income tax	295	(26)	(61)	_	208
Income tax (expense)/benefit	(57)	6	11	_	(40)
Net income/(loss)	238	(20)	(50)	_	168

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

# 4. Segment information (continued)

The performance of the operating segments for the three months ended March 31, 2020 (unaudited, restated) is shown below:

	Exploration and	Refining and	Corporate and other unallocated		
	production	distribution	activities	Adjustments	Consolidated
Total revenues and equity share in profits of associates and joint ventures	863	1,771	52	(928)	1,758
Including: equity share in profits of associates and joint ventures	2	8	1	_	11
Costs and expenses Costs and expenses other than depreciation, depletion and	(0)		60	(02.0)	1.401
amortization Depreciation, depletion and	626	1,715	68	(928)	1,481
amortization	145	27	4	_	176
Total costs and expenses	771	1,742	72	(928)	1,657
Operating income	92	29	(20)	_	101
Finance income	_	_	24	_	24
Finance expenses			(80)	_	(80)
Total finance expenses		_	(56)	_	(56)
Other income	_	_	2	_	2
Other expenses	_	_	(46)	_	(46)
Foreign exchange differences	_	_	(177)	_	(177)
Realized foreign exchange differences on hedge instruments	_	_	_	_	_
Income/(loss) before income tax	92	29	(297)	_	(176)
Income tax (expense)/benefit	(18)	(4)	55	_	33
Net income/(loss)	74	25	(242)	_	143

Oil, gas, petroleum products and petrochemicals sales comprise the following (based on the country indicated in the bill of lading):

	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited, restated)
International sales of crude oil, petroleum products and petrochemicals – non-CIS	1,154	1,248
International sales of crude oil and petroleum products – CIS, other than Russia	71	22
Domestic sales of crude oil, petroleum products and petrochemicals	398	392
Sales of gas	73	63
Total oil, gas, petroleum products and petrochemicals sales	1,696	1,725

Notes to the interim condensed consolidated financial statements (unaudited) (continued)

### 5. Income tax and other taxes

Income tax expenses comprise the following:

	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Current income tax expense	(64)	(12)
Deferred tax benefit due to the origination and reversal of temporary differences	24	45
Total income tax (expense)/benefit	(40)	33

In 2012 the Company created a consolidated group of taxpayers (hereinafter "CGT"), Rosneft became the responsible taxpayer of the CGT. At present, under the terms of the agreement the number of members in the consolidated group of taxpayers is 62.

In addition to income tax, the Company accrued other taxes as follows:

	Three months ended	Three months ended
	March 31, 2021 (unaudited)	March 31, 2020 (unaudited)
Mineral extraction tax	433	445
Excise tax	59	125
Property tax	10	10
Insurance contributions	23	23
Tax on additional income from production of hydrocarbons	133	29
Other	9	1
Total taxes other than income tax	667	633

## 6. Export customs duty

Export customs duty comprises the following:

	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Export customs duty on oil sales	50	80
Export customs duty on petroleum products and petrochemicals sales	28	47
Total export customs duty	78	127

During the first quarter of 2020, following the adoption of Federal law No. 24-FZ dated February 18, 2020 the one-off effect amounting to RUB 30 billion was recorded to reflect the customs duty exemption for the 2019 export deliveries of crude oil produced in certain subsoil areas where the tax on additional income regime was enacted in 2019.

Notes to the interim condensed consolidated financial statements (unaudited) (continued)

# 7. Finance expenses

Finance expenses comprise the following:

	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Interest expenses on		
Loans and borrowings	(27)	(24)
Interest on the lease liability	(3)	(2)
Prepayment on long-term oil and petroleum products supply agreements		
(Note 21)	(13)	(12)
Other interest expenses	(3)	(5)
Total interest expenses	(46)	(43)
Increase in provision due to the unwinding of a discount Increase in allowance for expected credit losses on debt financial assets at	(6)	(6)
amortized cost	_	(1)
Change in fair value of financial assets measured at fair value through		` '
profit or loss	(5)	(22)
Net loss from operations with derivative financial instruments	_	(7)
Other finance expenses	(1)	(1)
Total finance expenses	(58)	(80)

# 8. Other income and expenses

Other income and expenses comprise the following:

	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Insurance recoveries	_	1
Disposal of subsidiaries	2	_
Other	3	1
Total other income	5	2
Sale and disposal of property, plant and equipment and intangible assets	_	(1)
Impairment of assets	_	(27)
Social payments, charity, financial aid	(6)	(4)
Other	(9)	(14)
Total other expenses	(15)	(46)

Notes to the interim condensed consolidated financial statements (unaudited) (continued)

# 9. Cash and cash equivalents

Cash and cash equivalents comprise the following:

	March 31, 2021 (unaudited)	December 31, 2020
Cash on hand and in bank accounts in RUB	56	56
Cash on hand and in bank accounts in foreign currencies	377	468
Deposits	206	273
Other	5	9
Total cash and cash equivalents	644	806

Cash accounts denominated in foreign currencies primarily comprise cash in U.S. dollars and euro.

Deposits are interest bearing and denominated mainly in RUB and U.S. dollars.

Restricted cash includes the obligatory reserve of subsidiary banks with the CBR in the amount of RUB 14 billion and RUB 17 billion as of March 31, 2021 and December 31, 2020, respectively.

### 10. Other short-term financial assets

Other short-term financial assets comprise the following:

	March 31, 2021 (unaudited)	December 31, 2020
Financial assets at fair value through other comprehensive income		
Bonds	195	198
Promissory notes	118	116
Stocks and shares	50	47
Loans granted under reverse repurchase agreements	57	56
Financial assets at amortized cost		
Bonds	_	1
Loans issued	21	20
Deposits and certificates of deposit	320	363
Financial assets at fair value through profit or loss		
Deposits	2	1
Bonds	19	15
Derivative financial instruments	1	
Total other short-term financial assets	783	817

Notes to the interim condensed consolidated financial statements (unaudited) (continued)

#### 11. Accounts receivable

Accounts receivable include the following:

	March 31, 2021 (unaudited)	December 31, 2020
Trade receivables	612	497
Other accounts receivable	57	55
Total	669	552
Allowance for expected credit losses	(85)	(84)
Total accounts receivable, net of allowance	584	468

As of March 31, 2021 and December 31, 2020 accounts receivable were not pledged as collateral for loans and borrowings provided to the Company, except as discussed in Note 18.

Set out below is the movement in the allowance for expected credit losses on accounts receivable:

	As of January 1, 2021	Increase in allowance	Decrease in allowance	As of March 31, 2021 (unaudited)
Allowance at an amount equal to 12-month expected credit losses on trade receivables	16	3	(3)	16
Allowance at an amount equal to lifetime expected credit losses on trade receivables	40	1	_	41
Allowance for expected credit losses on other accounts receivable	28	2	(2)	28
Total	84	6	(5)	85

Due to overall high credit quality and short-term nature of trade receivables, the allowance for expected credit losses for significant counterparties is determined based on 12-month expected credit losses. The Company has no trade receivables that were credit impaired upon initial recognition.

## 12. Inventories

Inventories comprise the following:

	March 31, 2021 (unaudited)	December 31, 2020
Crude oil and gas	111	86
Petroleum products and petrochemicals	188	145
Materials and supplies	133	130
Total inventories	432	361

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

# 12. Inventories (continued)

Petroleum products and petrochemicals include those designated both for sale and for own use.

	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)	_
Cost of inventories recognized as an expense during the period	328	312	

The cost of inventories recognized as an expense during the period is included in Production and operating expenses, Cost of purchased oil, gas, petroleum products and refining costs and General and administrative expenses in the interim consolidated statement of profit or loss.

## 13. Prepayments and other current assets

Prepayments and other current assets comprise the following:

	March 31, 2021 (unaudited)	December 31, 2020
Value added tax and excise receivable	192	161
Prepayments to suppliers	102	124
- Current portion of long-term prepayments issued	6	5
Assets being transferred	65	_
Settlements with customs	14	13
Profit and other tax payments	26	15
Other	12	9
Total prepayments and other current assets	411	322

Assets being transferred represent the net value of certain assets and liabilities of a number of mature oil production and service assets ("tail" assets"), the legal ownership for which is to be transferred to the counterparty in 2021 to settle the respective liability (Note 17).

Settlements with customs primarily represent prepaid export duties related to the export of crude oil and petroleum products (Note 6).

Notes to the interim condensed consolidated financial statements (unaudited) (continued)

## 14. Property, plant and equipment

	Exploration and production	Refining and distribution	Corporate and other unallocated activities	Total
Cost as of January 1, 2021 Depreciation, depletion and impairment losses	12,636	2,555	172	15,363
as of January 1, 2021	(4,066)	(892)	(67)	(5,025)
Net book value as of January 1, 2021	8,570	1,663	105	10,338
Prepayments for property, plant and equipment as of January 1, 2021	21	41	1	63
Total as of January 1, 2021	8,591	1,704	106	10,401
Cost				
Additions	189	19	_	208
Including capitalized expenses on loans and borrowings	34	10		44
Disposals and other movements	(7)	(1)	_	(8)
Disposal of subsidiaries	(967)	(1)	(5)	(972)
Foreign exchange differences	23	(5)	1	19
Changes in cost of asset retirement		(-)		
(decommissioning) obligations	(15)	_	_	(15)
As of March 31, 2021	11,859	2,568	168	14,595
Depreciation, depletion and impairment loss	es			
Depreciation and depletion charge	(126)	(22)	(2)	(150)
Disposals and other movements	3	1	_	4
Disposal of subsidiaries	858	_	1	859
Foreign exchange differences	(12)	2	_	(10)
As of March 31, 2021	(3,343)	(911)	(68)	(4,322)
Net book value as of March 31, 2021	8,516	1,657	100	10,273
Prepayments for property, plant and equipment as of March 31, 2021	46	47	3	96
Total as of March 31, 2021	8,562	1,704	103	10,369

The depreciation charge for the three months ended March 31, 2021 includes RUB 4 billion of depreciation which was capitalized as part of the construction cost of property, plant and equipment and cost of inventory.

The Company capitalized RUB 44 billion (including RUB 31 billion in capitalized interest) and RUB 54 billion (including RUB 36 billion in capitalized interest) of borrowing costs for the three months ended March 31, 2021 and 2020, respectively. The weighted average quarterly rates used to determine the amount of borrowing costs eligible for capitalization were 1.28% and 1.60% for the three months ended March 31, 2021 and 2020, respectively.

Notes to the interim condensed consolidated financial statements (unaudited) (continued)

# 15. Other long-term financial assets

Other long-term financial assets comprise the following:

	March 31, 2021 (unaudited)	December 31, 2020
Financial assets at fair value through other comprehensive income	•	
Shares and participating interests	37	37
Financial assets at amortized cost		
Bonds	26	26
Loans granted	31	22
Loans granted to associates and joint ventures	6	6
Deposits and certificates of deposit	6	25
Other accounts receivable	12	13
Financial assets at fair value through profit or loss		
Deposits	143	144
Other	2	2
Total other long-term financial assets	263	275

Bank deposits of the Company are placed in rubles and US dollars at interest rates ranging from 4.9% to 8.75% p.a.

No long-term financial assets were pledged as collateral as of March 31, 2021 and December 31, 2020.

### 16. Other non-current non-financial assets

Other non-current non-financial assets comprise the following:

	March 31, 2021 (unaudited)	December 31, 2020
Long-term advances issued Other	190 1	170 2
Total other non-current non-financial assets	191	172

Long-term advances issued represent primarily advance payments under contracts for future crude oil purchases.

#### 17. Accounts payable and accrued liabilities

Accounts payable and accrued liabilities comprise the following:

	March 31, 2021 (unaudited)	December 31, 2020
Financial liabilities	•	
Accounts payable to suppliers and contractors	434	422
Current operating liabilities of subsidiary banks	697	724
Salary and other benefits payable	135	111
Dividends payable	1	1
Cash consideration payable	102	100
Obligation to transfer the assets	78	82
Other accounts payable	45	42
Total financial liabilities	1,492	1,482
Non-financial liabilities		
Short-term advances received	41	64
Total accounts payable and accrued liabilities	1,533	1,546

Notes to the interim condensed consolidated financial statements (unaudited) (continued)

## 17. Accounts payable and accrued liabilities (continued)

Obligation to transfer the assets represent the obligations to transfer interests in a number of mature oil production and service assets ("tail" assets", Note 13). During the 1st quarter of 2021, part of the obligations was settled by transferring legal rights to the shares in a number of entities.

## 18. Loans and borrowings and other financial liabilities

Loans and borrowings and other financial liabilities comprise the following:

	Currency	March 31, 2021 (unaudited)	December 31, 2020
Long-term			
Bank loans	RUB	808	807
Bank loans	US\$, euro	909	913
Bonds	RUB	578	581
Eurobonds	US\$	152	150
Borrowings	RUB	126	122
Other borrowings	RUB	872	744
Other borrowings	US\$	692	750
Less: current portion of long-term loans and borrowings	_	(434)	(452)
Total long-term loans and borrowings		3,703	3,615
Lease liabilities		164	157
Other long-term financial liabilities		42	56
Less: current portion of long-term lease liabilities		(21)	(18)
Total long-term loans and borrowings and other financial	_		
liabilities	_	3,888	3,810
Short-term			
Bank loans	RUB	_	90
Bank loans	US\$, euro	_	6
Borrowings	RUB	2	_
Borrowings	US\$	32	16
Other borrowings	RUB	3	49
Other borrowings	US\$	_	7
Current portion of long-term loans and borrowings		434	452
Total short-term loans and borrowings	_	471	620
Current portion of long-term lease liabilities		21	18
Other short-term financial liabilities		112	147
Short-term liabilities related to derivative financial instruments		12	13
Total short-term loans and borrowings and other	_		
financial liabilities	<del>-</del>	616	798
Total loans and borrowings and other financial liabilities	_	4,504	4,608

## **Long-term loans and borrowings**

Long-term bank loans from a foreign bank are denominated in U.S. dollars are partially secured by oil export contracts. If the Company fails to make timely debt repayments, the terms of such contracts normally provide the lender with the express right of claim to contractual revenue in the amount of the late loan repayments, which the purchaser generally remits directly through transit currency accounts with the lender banks. The outstanding balance of Accounts receivable arising from such contracts amounts to RUB 28 billion as of March 31, 2021 and RUB 22 billion as of December 31, 2020, respectively, and is included in Trade receivables.

Notes to the interim condensed consolidated financial statements (unaudited) (continued)

# 18. Loans and borrowings and other financial liabilities (continued)

## **Long-term loans and borrowings (continued)**

During the first quarter of 2021 the Company continued to settle other long-term borrowings under the repurchasing agreement operations. As of March 31, 2021, the liabilities of the Company under those transactions amounted to the equivalent of RUB 1,564 billion at the CBR official exchange rate as of March 31, 2021. The Company's own corporate bonds were used as an instrument for those transactions.

The Company is obliged to comply with a number of restrictive financial and other covenants contained in several of its loan agreements. Such covenants include maintaining certain financial ratios. As of March 31, 2021 and December 31, 2020 the Company was in compliance with all restrictive financial and other covenants contained in its loan agreements.

#### **Short-term loans and borrowings**

During the first quarter of 2021 the Company continued to settle other short-term borrowings under the repurchasing agreement operations and entered into the new transactions. As of March 31, 2021 the liabilities of the Company under those transactions amounted to the equivalent of RUB 3 billion (at the CBR official exchange rate as of March 31, 2021). Own corporate bonds were used as an instrument for those transactions.

During the first quarter of 2021 the Company was current on all payments under loan agreements and interest payments.

#### Liabilities related to derivative financial instruments

Short-term liabilities related to derivative financial instruments mainly include liabilities related to cross-currency rate swaps.

The Company enters into cross-currency rate swaps to sell currencies in order to balance the currency of revenues and liabilities and reduce the overall interest rates on borrowings.

The cross-currency rate swaps are recorded in the consolidated balance sheet at fair value. The measurement of the fair value of the transactions is based on a discounted cash flow model and consensus forecasts of foreign currency rates. The consensus forecasts include forecasts of the major international banks and agencies. The Bloomberg system is the main information source for the model.

#### 19. Other current tax liabilities

Other current tax liabilities comprise the following:

	March 31, 2021 (unaudited)	December 31, 2020
Mineral extraction tax	177	133
VAT	133	99
Excise duties	40	32
Property tax	11	9
Tax on additional income from production of hydrocarbons	141	24
Personal income tax	3	2
Other	4	2
Total other tax liabilities	509	301

Notes to the interim condensed consolidated financial statements (unaudited) (continued)

#### 20. Provisions

	Asset retirement obligations	Environmental remediation provision	Legal and tax claims and other provisions	Total
As of January 1, 2021, including	406	51	48	505
Non-current	400	33	4	437
Current	6	18	44	68
Provisions charged during the year Increase/(decrease) in the liability resulting from:	1	1	5	7
Changes in the discount rate Foreign exchange differences	(16)	_	- 1	(16) 3
Unwinding of discount	6		- (2)	6
Utilization Disposal	(1) (34)	(1) (3)	(2) (1)	(4) (38)
As of March 31, 2021 (unaudited), including	364	48	51	463
Non-current Current	359 4	33 15	6 45	398 65

### 21. Prepayment on long-term oil and petroleum products supply agreements

During 2013-2014 the Company entered into a number of long-term crude oil and petroleum products supply contracts which require the buyer to make a prepayment. The total minimum delivery volume under those contracts at inception approximated 400 million tonnes. The crude oil and petroleum product prices are based on current market prices. The prepayments are settled through physical deliveries of crude oil and petroleum products.

Deliveries of oil and petroleum products that reduce the prepayment amounts commenced in 2015. The Company considers these contracts to be regular-way contracts.

	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
As of January 1	1,758	1,082
Reclassified	_	(3)
Settled	(83)	(79)
Total prepayment on long-term oil and petroleum products supply agreements	1,675	1,000
Less current portion	(381)	(340)
As of March 31	1,294	660

The amounts settled under these contracts were RUB 83 billion and RUB 79 billion (US\$ 1.7 billion and US\$ 1.6 billion at the CBR official exchange rate at the prepayment dates, the prepayments are not revalued at each balance sheet date), for the first quarter of 2021 and 2020 respectively.

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

## 22. Shareholders' equity

During the first quarter of 2020 the Company acquired 9,381,466 treasury shares (including in form of global depositary receipts), as a part of the share buyback program. During the first quarter of 2021 the Company did not acquired treasury shares.

#### 23. Fair value of financial instruments

The fair value of financial assets and liabilities is determined as follows:

- The fair value of financial assets and liabilities quoted on active liquid markets is determined in accordance with market prices;
- The fair value of other financial assets and liabilities is determined in accordance with generally accepted models and is based on discounted cash flow analysis that relies on prices used for existing transactions in the current market:
- The fair value of derivative financial instruments is based on market quotes. In illiquid and highly volatile markets fair value is determined on the basis of valuation models that rely on assumptions confirmed by observable market prices or rates as of the reporting date.

The Company uses the following hierarchy to determine and disclose the fair value of financial instruments, depending on the valuation methodology

- Level 1: quoted (unadjusted) prices in active markets for identical assets and liabilities;
- Level 2: methodologies in which all inputs that significantly affect the fair value are directly or indirectly observable in the open market;
- Level 3: techniques which use inputs which have a significant effect on the fair value that are not based on the data observable in the open market.

Assets and liabilities of the Company that are measured at fair value on a recurring basis in accordance with the fair value hierarchy are presented in the table below.

	Fair value measurement as of March 31, 2021			, 2021
	(unaudited)			
	Level 1	Level 2	Level 3	Total
Assets				
Current assets				
Financial assets at fair value through other comprehensive income	81	305	34	420
Financial assets at fair value recognized in profit or loss	_	21	_	21
Derivative financial instruments	_	1	_	1
Non-current assets Financial assets at fair value through other comprehensive income	10	_	27	37
Financial assets at fair value recognized in profit or loss		144	1	145
Total assets measured at fair value	91	471	62	624
Liabilities Derivative financial instruments	_	(12)	_	(12)
Total liabilities measured at fair value		(12)		(12)

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

## 23. Fair value of financial instruments (continued)

The fair value of financial assets at fair value through other comprehensive income, financial assets at fair value through profit or loss and derivative financial instruments included in Level 2 is measured at the present value of future estimated cash flows, using inputs such as market interest rates and market quotes of forward exchange rates.

The carrying value of cash and cash equivalents and derivative financial instruments recognized in these interim condensed consolidated financial statements equals their fair value. The carrying value of accounts receivable and accounts payable, loans issued, other financial assets and other financial liabilities recognized in these interim condensed consolidated financial statements approximates their fair value.

Financial assets measured at fair value through other comprehensive income in Level 3 are investments in shares of non-listed companies that are measured on the basis of information not observable in the market. The fair value of investments in unquoted equity instruments was determined using the adjusted net assets method. There were no significant changes in fair value during the reporting period.

There were no transfers of financial assets and liabilities between levels during the reporting period.

	Carrying value		e Fair value (Le	
	March 31, 2021 (unaudited)	December 31, 2020	March 31, 2021 (unaudited)	December 31, 2020
Financial liabilities Financial liabilities at amortized cost:	,			
Loans and borrowings with a variable interest rate	(2,911)	(2,964)	(2,810)	(2,876)
Loans and borrowings with a fixed interest rate Lease liabilities	(1,263) (164)	(1,271) (157)	(1,285) (172)	(1,313) (169)

#### 24. Related party transactions

For the purpose of these interim condensed consolidated financial statements, parties are considered to be related if one party has the ability to control the other party or exercise significant influence over the other party in making financial or operational decisions. Related parties comprise major shareholders and companies under their control (including enterprises directly or indirectly controlled by the Russian Government), associates and joint ventures, key management and pension funds.

Related parties may enter into transactions which unrelated parties might not, and transactions between related parties may not be entered on the same terms as transactions between unrelated parties.

The disclosure of related party transactions is presented on an aggregate basis for major shareholders and companies under their control, joint ventures and associates, and non-state pension funds. In addition, there may be additional disclosures of certain significant transactions (balances and turnovers) with certain related parties.

In the course of its ordinary business, the Company enters into transactions with other companies controlled by the Russian Government. In the Russian Federation, electricity and transport tariffs are regulated by the Federal Antimonopoly Service, an authorized governmental agency of the Russian Federation. Bank loans are recorded based on market interest rates. Taxes are accrued and paid in accordance with applicable tax law. The Company sells crude oil and petroleum products to and purchases crude oil and petroleum products from related parties in the ordinary course of business at prices close to average market prices.

Notes to the interim condensed consolidated financial statements (unaudited) (continued)

# 24. Related party transactions (continued)

# Transactions with major shareholders and companies under their control

Transactions with major shareholders and companies under the	eir control	
Revenues and income	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Oil, gas, petroleum products and petrochemicals sales Support services and other revenues Finance income Other income	179 1 7 1	149 1 4 1
	188	155
Costs and expenses	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Production and operating expenses Cost of purchased oil, gas, petroleum products and refining costs Transportation costs and other commercial expenses Other expenses Financial expenses	13 14 109 4 15	5 17 120 2 10
	155	154
Other operations	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Loans received Loans repaid Loans and borrowings issued Repayment of loans and borrowings issued	12 (89) - 1	180 (170) (8) 6
Settlement balances	March 31, 2021 (unaudited)	December 31, 2020
Assets Cash and cash equivalents Accounts receivable Prepayments and other current assets Other financial assets	321 170 45 382	467 166 44 376
Liabilities Accounts payable and accrued liabilities Loans and borrowings and other financial liabilities	918 444 805	1,053 372 858

1,249

1,230

Notes to the interim condensed consolidated financial statements (unaudited) (continued)

# 24. Related party transactions (continued)

# Transactions with joint ventures

Crude oil is purchased from joint ventures at Russian domestic market prices.

## Revenues and income

	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Oil, gas, petroleum products and petrochemicals sales	4	4
Support services and other revenues	2	1
Finance income		1
	6	6

#### Costs and expenses

Cosis una expenses	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Production and operating expenses	1	1
Cost of purchased oil, gas, petroleum products and refining costs	67	61
Transportation costs and other commercial expenses	1	1
Finance expenses	1	1
	70	64

#### Other operations

omer operations	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Loans received	66	52
Loans repaid	(48)	(39)
Loans and borrowings issued	_	(5)
Repayment of loans and borrowings issued	_	1

### Settlement balances

March 31, 2021 (unaudited)	2020 December 31,
16	9
1	2
3	3
20	14
139	110
73	54
212	164
	(unaudited)  16 1 3 20  139 73

Notes to the interim condensed consolidated financial statements (unaudited) (continued)

# 24. Related party transactions (continued)

# **Transactions with associates**

Revenues and income	Three months	Thurs months
	ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Oil, gas, petroleum products and petrochemicals sales Finance income	75 1	98 1
	76	99
Costs and expenses	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Cost of purchased oil, gas, petroleum products and refining costs Finance expenses	9 2	13
	11	16
Other operations	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Loans received	2	56
Loans repaid	(33)	
Loans and horrowings issued	(33)	(41)
Loans and borrowings issued Repayment of loans and borrowings issued	- -	(41) (2) 9
Repayment of loans and borrowings issued  Settlement balances	(33) - - March 31, 2021 (unaudited)	(2)
Repayment of loans and borrowings issued  Settlement balances  Assets	March 31, 2021 (unaudited)	(2) 9 December 31, 2020
Repayment of loans and borrowings issued  Settlement balances	March 31, 2021	(2) 9 December 31,
Repayment of loans and borrowings issued  Settlement balances  Assets Accounts receivable	March 31, 2021 (unaudited)	(2) 9 December 31, 2020
Repayment of loans and borrowings issued  Settlement balances  Assets Accounts receivable Prepayments and other current assets Other financial assets	March 31, 2021 (unaudited) 61 2	(2) 9 December 31, 2020
Repayment of loans and borrowings issued  Settlement balances  Assets Accounts receivable Prepayments and other current assets Other financial assets  Liabilities	March 31, 2021 (unaudited)  61 2 3 66	(2) 9 December 31, 2020  71 1 3 75
Repayment of loans and borrowings issued  Settlement balances  Assets Accounts receivable Prepayments and other current assets Other financial assets	March 31, 2021 (unaudited)  61 2 3	(2) 9 December 31, 2020

Notes to the interim condensed consolidated financial statements (unaudited) (continued)

# 24. Related party transactions (continued)

## Transactions with non-state pension funds

#### Costs and expenses

	Three months ended March 31, 2021 (unaudited)	Three months ended March 31, 2020 (unaudited)
Other expenses	1	1
Settlement balances		
	March 31, 2021 (unaudited)	December 31, 2020
Liabilities Accounts payable and accrued liabilities	4	1
	4	1

#### 25. Contingencies

#### Russian business environment

The Russian economy has been negatively impacted by sanctions imposed on Russia by a number of countries. Ruble interest rates are growing. The combination of the above resulted in reduced access to capital, a higher cost of capital and uncertainty regarding economic growth, which could negatively affect the Company's future financial position, results of operations and business prospects. Management is taking appropriate measures to support the sustainability of the Company's business in the current circumstances.

The Company also has investments in subsidiaries, associates and joint ventures and advances issued to counterparties operating in foreign jurisdictions. Besides commercial risks being a part of any investment operation, assets in a number of regions of the Company's activities also bear political, economic and tax risks which are analyzed by the Company on a regular basis.

Since the beginning of March 2020, the world markets were experiencing a significant volatility in oil demand and oil prices, in particular as a result of COVID-19 pandemic. Russian ruble value has fallen significantly against the major world currencies. In the opinion of the Company's management, these trends will not have a material impact on the Company's future financial position, results of operations and business prospects.

## Legal claims

Rosneft and its subsidiaries are involved in litigations which arise from time to time in the course of their business activities. Management believes that the ultimate results of these litigations will not materially affect the performance or financial position of the Company. Reliably estimated probable obligations were recognized within provisions in the interim condensed consolidated financial statements of the Company (Note 20).

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

## 25. Contingencies (continued)

#### **Taxation**

Legislation and regulations regarding taxation in Russia continue to evolve. Various legislative acts and regulations are not always clearly written, and their interpretation is subject to the opinions of the taxpayers, and local, regional, and national tax authorities, and the Ministry of Finance of the Russian Federation. Instances of inconsistent opinions are not unusual.

In Russia, tax returns remain open and subject to inspection for a period of up to three years. The fact that a year has been reviewed does not close that year, or any tax return applicable to that year, from further review during the period of three calendar years preceding the year when the inspection started.

In accordance with Russian tax legislation, if an understatement of a tax liability is detected as a result of an inspection, penalties and fines to be paid might be material in respect of the tax liability misstatement.

During the reporting period, the tax authorities continued their inspections of some of Rosneft subsidiaries for 2016-2019. The Company's management does not expect the outcome of the inspections to have a material impact on the Company's consolidated balance sheet or results of operations.

As part of the new regime for fiscal control over the pricing of related party transactions, the Company and the Federal Tax Service signed a number of pricing agreements from 2012 to the first quarter of 2021 with respect to the taxation of oil sales and refining transactions in Russia.

The Company believes that transfer pricing risks in relation to intragroup transactions during the three months ended March 31, 2021 and earlier will not have a material effect on its financial position or results of operations.

The Company follows the rules of tax legislation on de-offshorization, including income tax rules for controlled foreign companies to calculate its current and deferred income tax estimates.

Overall, management believes that the Company has paid and accrued all taxes that are applicable. For taxes where uncertainty exists, the Company has accrued tax liabilities based on management's best estimate of the probable outflow of resources that will be required to settle these liabilities.

## **Capital commitments**

The total amount of contracted but not yet delivered goods and services related to the construction and acquisition of property, plant and equipment amounted to RUB 919 billion and RUB 668 billion as of March 31, 2021 and December 31, 2020, respectively.

## **Environmental liabilities**

The Company periodically evaluates its environmental liabilities pursuant to environmental regulations. Such liabilities are recognized in the consolidated financial statements as and when identified. Potential liabilities, which could arise as a result of changes in existing regulations or the settlement of civil litigation, or as a result of changes in environmental standards, cannot be reliably estimated but may be material. With the existing system of control, management believes that there are no material liabilities for environmental damage other than those recorded in these interim condensed consolidated financial statements.

# Notes to the interim condensed consolidated financial statements (unaudited) (continued)

## 25. Contingencies (continued)

## Risks and opportunities associated with climate change

Within the framework of its corporate risk management system, the Company on an annual basis identifies and evaluates risks and opportunities related to climate change impact on its business activities.

In the process of investment decision making, the risks associated with health, safety and environment (HSE), ecology, and climate change are analyzed. For large projects, the analysis of the alignment with the Company's strategic goals, environmental standards and requirements of the Russian and international legislation is performed, as well as the analysis and assessment of external risks related to the impact on the environment (changes in legislation, changes in technologies, market risks, reputation risks, etc.).

In addition, the risks and opportunities associated with climate change and the transition to low-carbon energy are considered in the Company's strategic management and business planning processes (especially for projects located in climate-sensitive regions: marine projects, Arctic projects, etc.) as well as for of the global energy developments scenario planning.

#### Other matters

Due to the pollution of oil in the trunk pipeline "Druzhba" in April 2019 a number of claims from the customers were submitted to PJSC "Rosneft Oil Company", stating that the supplied oil contains substantially exceeded maximum permitted levels of organochlorine compounds (compared to levels determined by the relevant technical regulations and standards). At the same time, PJSC "Rosneft Oil Company" delivered oil to the system of oil trunk pipelines of PJSC "Transneft" in compliance with the requirements of technical regulations and standards.

Also, the Company received claims from the customers who were not delivered the contracted amounts of oil due to the oil pumping interruption in the trunk oil pipeline "Druzhba" resulting from the contamination.

Currently the Company is working with foreign customers and PJSC "Transneft" on the settlement of claims. Calculation of losses incurred by PJSC "Rosneft Oil Company" can be finalized after the completion of the comprehensive assessment of the impact of the incident on the Company's activities (including the forced reduction in oil production due to the reduced oil intake into the system of PJSC "Transneft"), obtaining a complete and legally supported claims from all counterparties and their re-submission to PJSC "Transneft" for compensation.

#### 26. Events after the reporting date

In April 2021 conditions for classification as held for sale were met for certain assets of the Exploration and Production segment. The consolidated balance sheet as at March 31, 2021 includes assets of RUB 17 bln and liabilities of RUB 8 bln relating to these assets.

## **Contact information**

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